# **EAPL WellWork & Drilling Daily Operations Report**

## Daily Operations: 24 HRS to 30/10/2009 05:00

Wellbore Name

		COBIA F35		
Rig Name	Rig Type	Rig Service Type	Company	
175	Platform	Drilling Rig (Conv)	Nabors	
Primary Job Type		Plan		
Mobilization Only		Move Rig from CBA to WKF		
Target Measured Depth (mWorking Elev)		Target Depth (TVD) (mWorking Elev)		
AFE or Job Number		Total Original AFE Amount	Total AFE Supplement Amount	
609/09010.1.01		15,405,920		
Daily Cost Total		Cumulative Cost	Currency	
255,181		9,824,772	AUD	
Report Start Date/Time		Report End Date/Time	Report Number	
29/10/2009 05:00		30/10/2009 05:00	39	

#### Management Summary

No accidents, incidents or environmental spills. PTSMs and JSAs held as required.

CBA Crew: Circulate CBA F27 24" x 20" annulus w/ seawater from firepumps for 15mins w/ Opsi. Circulate 80bbl of freshwater. Mix & pump 35bbl of 7.95ppg Tuned Light slurry at 95gpm w/ 30psi.

WKF Crew: Install standpipe hose in pit room & Howco line to rigfloor. R/U ST80 & function test. Dress mud pump 2 (install 6-1/2" liners). Electrician work on Koomey remote panel. Measure & mark skid beams, pin upper skid package rams. R/U choke line, kill line & kelly hose. Install manual tongs & secure TDS looms. Install Geoservices sensor in derrick standpipe.

RIG MOVE: 100% of total rig down complete, 97% of rig up drill module complete, 89% of rig up DSM complete, 88% of raise mast complete, 69% of total rig up complete, 80% of tie-ins complete, 94% of total rig move complete.

#### **Activity at Report Time**

Install & commission pipe dekc fire monitors

Continue to R/U Howco line to rigfloor.

#### Daily Operations: 24 HRS to 30/10/2009 06:00

Wellhore Name

MACKEREL A22

Rig Name	Rig Type	Rig Service Type	Company	
Rig 22	Platform	Workover Rig (Conv)	Imperial Snubbing Services	
Primary Job Type		Plan		
Plug and Abandonment Only		P&A well in preparation for redrill		
Target Measured Depth (mWorking Elev)		Target Depth (TVD) (mWorking Elev)		
AFE or Job Number		Total Original AFE Amount	Total AFE Supplement Amount	
80005600		4,385,000	Total AFE Supplement Amount	
Daily Cost Total		Cumulative Cost	Currency	
47,675		1,056,952	AUD	
Report Start Date/Time		Report End Date/Time	Report Number	
29/10/2009 06:00		30/10/2009 06:00	14	

#### Management Summary

Reorganize main deck and make room for the equipment comming on the boat. Prepare some back loading. Work the boat Far Scandia. Work the Boat Lady Kari Ann.

### Activity at Report Time

Working the Boat along side the platform.

#### **Next Activity**

Pick up equipment from the boat.

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### Daily Operations: 24 HRS to 30/10/2009 06:00

**Wellbore Name** 

**BREAM A13A** 

Rig Name	Rig Type	Rig Service Type	Company
Wireline	Platform	Wireline Unit	Halliburton / Schlumberger
Primary Job Type		Plan	

Workover PI RST, Plug & Perf Target Depth (TVD) (mWorking Elev) Target Measured Depth (mWorking Elev)

AFE or Job Number **Total Original AFE Amount Total AFE Supplement Amount** 602/09024.1.01 380,000 **Cumulative Cost** Currency **Daily Cost Total** 

21,733 43,245 AUD Report Start Date/Time

Report End Date/Time **Report Number** 29/10/2009 06:00 30/10/2009 06:00

**Management Summary** 

Standing by waiting on personnel.

Activity at Report Time

SDFD

**Next Activity** 

RST Log Perforate the well and set MPBT.

### Daily Operations: 24 HRS to 29/10/2009 18:00

**Wellbore Name** 

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		BARRACOUTA A10		
Rig Name	Rig Type	Rig Service Type	Company	
	Rigless			
Primary Job Type		Plan		
Well Servicing Workover		Replace Master Safety Valve Actuator		
Target Measured Depth (mWorking Elev)		Target Depth (TVD) (mWorking Elev)		
0.00				
AFE or Job Number		Total Original AFE Amount	Total AFE Supplement Amount	
90016193		25,000		
Daily Cost Total		Cumulative Cost	Currency	
3,720		7,440	AUD	
Report Start Date/Time		Report End Date/Time	Report Number	
29/10/2009 06:00		29/10/2009 18:00	2	

**Management Summary** 

Remove actuator from MKA A-12, install blind bonnet flange. Pack and preare actuator for shipment to BTA for installation on A-10 well

**Activity at Report Time** 

Operation Complete

**Next Activity** 

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